

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>33,165</b>	--	--	<b>38,570</b>	<b>4,607</b>	<b>-948</b>	<b>1,917</b>	<b>73,477</b>	--	<b>0</b>	<b>57,082</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>2,205</b>	<b>-14</b>	<b>385</b>	<b>328</b>	--	--	<b>-1,688</b>	<b>3,040</b>	<b>1,011</b>	<b>541</b>	<b>3,245</b>
Pentanes Plus	1,035	-14	--	--	--	--	-5	898	4	124	39
Liquefied Petroleum Gases	1,170	--	385	328	--	--	-1,683	2,142	1,007	417	3,206
Ethane/Ethylene	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene	372	--	1,366	328	--	--	-559	--	886	1,739	933
Normal Butane/Butylene	377	--	-880	--	--	--	-1,137	1,595	122	-1,083	1,792
Isobutane/Isobutylene	419	--	-101	--	--	--	13	547	--	-242	481
<b>Other Liquids</b>	<b>--</b>	<b>756</b>	<b>--</b>	<b>1,691</b>	<b>10,280</b>	<b>-421</b>	<b>6,000</b>	<b>6,489</b>	<b>468</b>	<b>-652</b>	<b>57,286</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	756	--	326	4,559	1,007	436	6,166	46	0	3,864
Hydrogen	--	--	--	--	--	1,162	--	1,162	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	756	--	326	4,559	-156	436	5,004	45	0	3,864
Fuel Ethanol	--	555	--	--	4,505	-185	297	4,546	31	0	2,776
Renewable Fuels Except Fuel Ethanol	--	201	--	326	54	29	139	458	13	0	1,088
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	264	--	--	321	436	159	-652	21,350
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,101	5,721	-1,429	5,243	-113	263	0	32,072
Reformulated	--	--	--	--	2,798	-248	1,938	612	0	0	15,152
Conventional	--	--	--	1,101	2,923	-1,181	3,305	-725	263	0	16,920
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>88,822</b>	<b>5,493</b>	<b>2,217</b>	<b>1,606</b>	<b>3,872</b>	<b>--</b>	<b>10,783</b>	<b>83,483</b>	<b>36,609</b>
Finished Motor Gasoline	--	--	45,483	49	800	1,614	281	--	614	47,051	2,198
Reformulated	--	--	32,349	--	--	-137	5	--	--	32,207	19
Conventional	--	--	13,134	49	800	1,751	276	--	614	14,844	2,179
Finished Aviation Gasoline	--	--	1	--	24	--	-24	--	--	49	160
Kerosene-Type Jet Fuel	--	--	13,223	2,389	200	--	1,542	--	372	13,898	10,028
Kerosene	--	--	16	--	--	--	2	--	3	11	56
Distillate Fuel Oil	--	--	16,254	228	1,197	-8	519	--	3,322	13,830	14,361
15 ppm sulfur and under <sup>7</sup>	--	--	15,211	203	1,197	-8	454	--	1,655	14,494	13,157
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	306	--	--	--	-56	--	922	-560	285
Greater than 500 ppm sulfur	--	--	737	25	--	--	121	--	745	-104	919
Residual Fuel Oil <sup>8</sup>	--	--	3,941	2,621	--	--	836	--	2,574	3,152	4,996
Less than 0.31 percent sulfur	--	--	--	--	--	--	-76	--	NA	NA	208
0.31 to 1.00 percent sulfur	--	--	655	5	--	--	51	--	NA	NA	655
Greater than 1.00 percent sulfur	--	--	3,286	2,616	--	--	861	--	NA	NA	4,127
Petrochemical Feedstocks	--	--	7	36	--	--	0	--	--	43	2
Naphtha for Petro. Feed. Use	--	--	7	36	--	--	0	--	--	43	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	14	--	--	--	-1	--	--	15	61
Lubricants	--	--	612	29	-4	--	1	--	307	329	1,011
Waxes	--	--	--	48	--	--	--	--	7	41	--
Petroleum Coke	--	--	4,465	18	--	--	278	--	3,551	654	1,480
Marketable	--	--	3,499	18	--	--	278	--	3,551	-312	1,480
Catalyst	--	--	966	--	--	--	--	--	--	966	--
Asphalt and Road Oil	--	--	611	75	--	--	430	--	31	225	2,183
Still Gas	--	--	3,785	--	--	--	--	--	--	3,785	--
Miscellaneous Products	--	--	410	--	--	--	8	--	2	400	73
<b>Total</b>	<b>35,370</b>	<b>742</b>	<b>89,207</b>	<b>46,082</b>	<b>17,104</b>	<b>236</b>	<b>10,101</b>	<b>83,006</b>	<b>12,262</b>	<b>83,372</b>	<b>154,222</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.